

United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
Great Plains Regional Office
115 Fourth Avenue S.E.
Aberdeen, South Dakota 57401



Date: 12/31/2009

IN REPLY REFER TO:
DESCRM
MC-208

EXCEPTION CHECKLIST FOR BIA CATEGORICAL EXCLUSIONS

(21 bot	ject: Supplemental to Environmental Assessment: Dakota-3 Benson 77) #15-1H, Dakota-3 Mandaree #16-24H, and Patricia Charging #4 tom hole location and 1,280-acre spacing unit for Dakota-3 Mandare and aree #16-24H, well pad.	-15H,	May 20	009, to authorize ne
bot	ture of Proposed Action: The purpose of the proposed action is to autom hole location which will increase the well spacing from 640 to H well. No new surface disturbances will be associated with the space.	,280 a	cres for	
Exc	clusion category and number: 516 DM 10.5G(3)			
Eva	aluation of Exceptions to use of Categorical Exclusion:			
1.	This action would have significant adverse effects on public health or safety.	No_	X	Yes
2.	This action would have an adverse effect on unique geographical features, such as wetlands, wild or scenic rivers, refuges, floodplains, rivers placed on nationwide river inventory, or prime or unique farmlands.	No	X	Yes
3.	The action will have highly controversial environmental effects.			Yes
4.	The action will have highly uncertain environmental effects or involve unique or unknown environmental risks.	No_	X	Yes
5.	This action will establish a precedent for future actions.	No_	X	Yes
6.	This action is related to other actions with individually insignificant, but cumulatively significant environmental effects.	No_	<u>X</u>	Yes
7.	This action will affect properties listed or eligible for listing in the National Register of Historic Places.	No_	<u>X</u>	Yes

8.	This action will affect a species listed, or proposed to be listed as endangered or threatened.	No X	Yes		
9.	This action threatens to violate federal, state, local or tribal law or requirements imposed for protection of the environment.	No _X_	Yes		
10.	This action will have a disproportionately high and adverse effect on low income or minority populations.	NoX	Yes		
11.	This action will limit access to, and ceremonial use of Indian sacred sites on federal lands by Indian religious practitioners, or significantly adversely affect the physical integrity of such sacred sites.	No X	Yes		
12.	This action will contribute to the introduction, continued existence, or spread of noxious weeds or non-native invasive species known to occur in the area, or may promote the introduction, growth, or expansion of the range of such species.	No X	Yes		
A "yes" to any of the above exceptions will require that an EA be prepared.					
NEPA Action CE <u>X</u> EA					
Preparer's Name and Title: Marilyn Bercier, Regional Environmental Scientist					
Regional Archeologist Concurrence with Item 7 Carson 12 Marsh					
Concur: Date: 1560					
Regional Office/Agency Environmental Coordinator					
Concur:					
1	260 Regional Director/Superintendent				

Notification for the Documentation of NEPA Adequacy (DNA)

Addendum to Environmental Assessment to Authorize New Bottom Hole Location and 1,280-acre Spacing Unit for Dakota-3 Mandaree #24-13H

U.S. Bureau of Indian Affairs (BIA) Office: Great Plains Regional Office, Division of Environment, Safety, and Cultural Resource Management

Applicant: Zenergy Operating Company, LLC (Zenergy)

Project Name: Dakota-3 Mandaree #24-13H

Purpose and Need of Action: Zenergy is proposing to drill an exploratory oil and gas well on the Fort Berthold Indian Reservation to evaluate and possibly develop the commercial potential of natural resources. Developments have been proposed on land held in trust by the United States in Dunn County, North Dakota. The BIA is the surface management agency for potentially affected tribal lands and individual allotments. The BIA also holds title to subsurface mineral rights. The economic development of available resources and associated BIA actions are consistent with BIA's general mission. Leasing and development of mineral resources offers substantial economic benefits to the Three Affiliated Tribes of the Mandan, Hidatsa, and Arikara Nations and to individual tribal members.

The purpose of the proposed action is to authorize Zenergy to drill a new bottom hole location which will increase the well spacing from 640 to 1,280 acres for the Dakota-3 Mandaree #24-13H.

Authorities: Oil and gas exploration and development activities are conducted under authority of the Indian Mineral Leasing Act of 1938 (25 United States Code [USC] 396a, et seq.), the Indian Mineral Development Act of 1982 (25 USC 2101, et seq.), and the Energy Policy Act of 2005 (42 USC 15801, et seq.).

Legal Land Descriptions of Proposed Action: Dakota-3 Mandaree #24-13H, formerly Dakota-3 Mandaree #16-24H, well pad is approximately 4.4 miles northeast of Mandaree in the NW¼ NW¼ of Section 30, Township 150 North, Range 93 West, Dunn County, North Dakota (Figure 1). The bottom will be located 10,264 feet north and 2,261 feet west of the well in the NW¼ NE¼ of Section 13, Township 150 North, Range 94 West, Dunn County (Figure 1).

Scope of Work for Proposed Action: Zenergy proposes to change the well pad spacing from 640 to 1,280 acres for the existing Dakota-3 Mandaree #24-13H, formerly Dakota-3 Mandaree #16-24H, well pad. The new bottom hole location will be approximately 10,264 feet north and 2,261 feet west of the well pad. No new surface disturbances will be associated with the spacing change.

Applicable National Environmental Policy Act (NEPA) Document(s): Environmental Assessment: Zenergy Operating Company, LLC, Dakota-3 Benson (709A) #16-3H, Dakota-3 TAT (2177) #15-1H, Dakota-3 Mandaree #16-24H, and Patricia Charging #4-15H, May 2009.

NEPA Adequacy Criteria: This document has identified a previously prepared NEPA document, Environmental Assessment: Zenergy Operating Company, LLC, Dakota-3 Benson (709A) #16-3H, Dakota-3 TAT (2177) #15-1H, Dakota-3 Mandaree #16-24H, and Patricia Charging #4-15H (May 2009), which adequately describes the environmental consequences of the newly proposed action described herein, and meets the following NEPA Adequacy Criteria.

- 1. The proposed action is substantially the same action and at the site specifically analyzed in the existing NEPA document.
- 2. The range of alternatives is reasonable with respect to the current proposed action in the existing NEPA document, which appropriately considers and analyzes current environmental concerns, interests, and resource values.
- 3. The existing analysis and conclusions are adequate in the existing NEPA document. The analysis is still valid in light of new studies or resource assessment information.
- 4. The methodology and analytical approach used in the existing NEPA document continues to be appropriate for the proposed action.
- 5. The direct and indirect impacts of the proposed action are unchanged from those identified in the existing NEPA document.
- 6. The cumulative impacts that would result from implementation of the proposed action are unchanged from those analyzed in the existing NEPA document.
- 7. A 30-day comment period involving public input and interagency review was used in the development of the existing NEPA document.

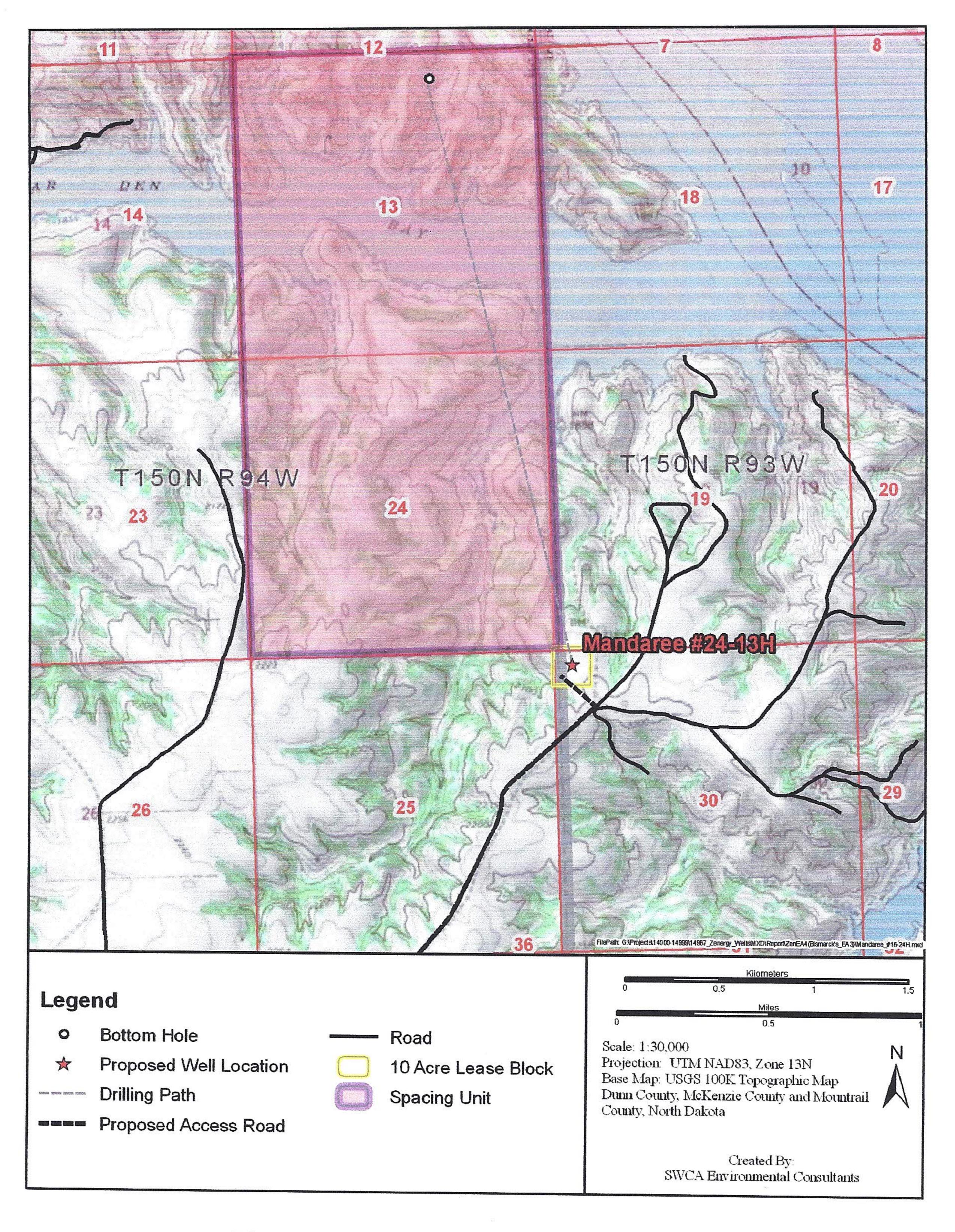


Figure 1. Map of Dakota-3 Mandaree #24-13H.